



## Marin Energy Authority Board of Directors Meeting

7:00 P.M.

Thursday, October 3, 2013

San Rafael Corporate Center, Tamalpais Room  
750 Lindero St., San Rafael, CA 94901

Dawn Weisz  
Executive Officer

Damon Connolly  
Chair  
City of San Rafael

Kathrin Sears  
Vice Chair  
County of Marin

Bob McCaskill  
City of Belvedere

Sloan C. Bailey  
Town of Corte Madera

Larry Bragman  
Town of Fairfax

Len Rifkind  
City of Larkspur

Ken Wachtel  
City of Mill Valley

Denise Athas  
City of Novato

Tom Butt  
City of Richmond

Carla Small  
Town of Ross

Ford Greene  
Town of San Anselmo

Ray Withy  
City of Sausalito

Emmett O'Donnell  
Town of Tiburon

### Agenda

1. Board Announcements (Discussion)
2. Public Open Time (Discussion)
3. Report from Executive Officer (Discussion)
4. Consent Calendar (Discussion/Action)
  - C.1 9.5.13 Board Minutes
  - C.2 Monthly Budget Report
  - C.3 Job Descriptions and Compensation Studies for MCE Positions
5. Energy Efficiency Update (Discussion)
6. Communications Update (Discussion)
7. A Resolution of the Board of Directors of the Marin Energy Authority Approving Amendment No. 7 to Marin Energy Authority Joint Powers Authority Agreement (Discussion/Action)
8. Regulatory Update (Discussion)
9. Board Member & Staff Matters (Discussion)
10. Adjourn

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October 3, 2013

TO: Marin Energy Authority Board

FROM: Dawn Weisz, Executive Officer

RE: Resolution 2013-09 of the Board of Directors of the Marin Energy Authority Approving the Affiliate Membership Process for New Parties to the MEA Joint Powers Authority Agreement (Agenda Item #7)

ATTACHMENT: A. Policy 007: New Customer Communities  
B. MCE Affiliate Membership Process  
C. Resolution 2013-09 of the Board of Directors of the Marin Energy Authority Approving the Affiliate Membership Process for New Parties to the MEA Joint Powers Authority Agreement

Dear Board Members:

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**SUMMARY:**

Because the MCE mission is to address climate change by using a wide range of renewable energy sources, reducing energy related greenhouse gas emissions and promoting the development of energy efficiency programs your Board has adopted Policy 007: New Customer Communities, which describes MEA's policy to explore and support electric service in new communities to further agency goals. Policy 007 allows for new communities to be offered MCE service through two channels, affiliate membership or special-consideration membership as described in Attachment A. Your Board also approved the MCE Affiliate Membership Process described in Attachment B.

The affiliate membership process would be considered if:

1. All applicable membership criteria are satisfied,
2. New community is located in a county that is not more than 30 miles from MCE existing jurisdiction, and
3. Customer base in new community is 40,000 or less.

The membership criteria include:

- A. Allowing for MCE service in new community will result in a projected net rate reduction for existing customer base.
- B. Offering service in new community will enhance the strength of local programs, including an increase in distributed generation, and will accelerate greenhouse gas reductions on a larger scale.
- C. Including new community in MCE service will increase the amount of renewable energy being used in California's energy market.
- D. There will be an increase in opportunities to launch and operate MCE energy efficiency programs to reduce energy consumption and reliance on fossil fuels.

- E. New opportunities are available to deploy local solar and other distributed renewable generation through the MCE Net Energy Metering Tariff and Feed in Tariff.
- F. Greater demand for jobs and economic activity is likely to result from service in new community.
- G. The addition of the new community is likely to create a stronger voice for MCE at the State and regulatory level.

The attached Resolution in Attachment C reflects the policy and process described above for new members that satisfy the above criteria.

**Recommendation:** Approve Resolution 2013–09 approving affiliate membership process for new parties to the Marin Energy Authority Joint Powers Authority Agreement.



## **POLICY NO. 007 – NEW CUSTOMER COMMUNITIES**

Whereas MEA's founding mission is to address climate change by using a wide range of renewable energy sources, reducing energy related greenhouse gas emissions and promoting the development of energy efficiency programs; and

Whereas creating opportunities for customer electric service in new communities may allow MEA to further progress towards its founding mission; and

Whereas MEA currently provides a minimum 50% renewable energy supply to all MCE customers (through its default Light Green retail service option), which substantially exceeds similar renewable energy supply percentages provided by California's investor-owned utilities (IOUs); and

Whereas the addition of new communities to MEA's membership will inevitably increase state-wide renewable energy percentages due to MCE's specified minimum renewable energy supply percentage of 50%; and

Whereas the addition of new communities to MEA's membership will also decrease greenhouse gas emissions within the Western United States as a result of minimum renewable energy supply percentages exceeding such percentages provided by California's IOUs.

Therefore, it is MEA's policy to explore and support customer electric service in new communities to further agency goals.

In consideration of the above, MEA will allow access to service in new communities through two channels, affiliate membership or special-consideration membership, as applicable:

Affiliate membership considered if:

1. All applicable membership criteria are satisfied,
2. New community is located in a county that is not more than 30 miles from MCE existing jurisdiction, and
3. Customer base in new community is 40,000 or less.

Special-consideration membership considered if:

1. All applicable membership criteria are satisfied,
2. New community is located in a county that is more than 30 miles from MCE existing jurisdiction and/or the customer-base in the new community is greater than 40,000.



## **MCE Affiliate Membership Process**

Step 1: Governing body submits letter to MEA from new community jurisdiction, requesting consideration as a member.

Step 2: Staff evaluates request timing to determine if internal resources are available to consider request, and to ensure no impact to core agency functions.

Step 3: Request submitted to MEA Board to consider adherence to criteria D, E, F and G below, and to authorize initiation of membership analysis.

Step 4: Following MEA Board approval, staff executes contract with governing body of new jurisdiction to fund costs of membership analysis. Staff undertakes and completes analysis, with primary focus on quantitative criteria A, B and C below.

Step 5: Results of membership analysis presented to governing body of new community and to MEA Board. 1). If quantitative affiliate membership criteria are met, community is automatically authorized to complete affiliate membership process. 2). If qualitative criteria are not met but other compelling criteria are present, Board may consider approval of affiliate membership.

Step 6: Governing body of new jurisdiction approves resolution requesting membership, ordinance authorizing community choice aggregation service through MCE and signs JPA Agreement as a Party.

Step 7: MEA Board adopts resolution authorizing membership of the additional incorporated municipality and submits updated Implementation Plan to CPUC.

### **Affiliate Membership Criteria:**

- A. Allowing for MCE service in new community will result in a projected net rate reduction for existing customer base.
- B. Offering service in new community will enhance the strength of local programs, including an increase in distributed generation, and will accelerate greenhouse gas reductions on a larger scale.
- C. Including new community in MCE service will increase the amount of renewable energy being used in California's energy market.
- D. There will be an increase in opportunities to launch and operate MCE energy efficiency programs to reduce energy consumption and reliance on fossil fuels.
- E. New opportunities are available to deploy local solar and other distributed renewable generation through the MCE Net Energy Metering Tariff and Feed in Tariff.
- F. Greater demand for jobs and economic activity is likely to result from service in new community.
- G. The addition of the new community is likely to create a stronger voice for MCE at the State and regulatory level.

**RESOLUTION NO. 2013-09**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF  
THE MARIN ENERGY AUTHORITY APPROVING AFFILIATE MEMBERSHIP  
PROCESS FOR NEW PARTIES TO THE MARIN ENERGY AUTHORITY JOINT  
POWERS AUTHORITY AGREEMENT**

**WHEREAS**, the Marin Energy Authority (“MEA”) is a joint powers authority established on December 19, 2008, and organized under the Joint Exercise of Powers Act (Government Code Section 6500 et seq.); and

**WHEREAS**, MEA members include the following MEA communities: the County of Marin, the City of Belvedere, the Town of Corte Madera, the Town of Fairfax, the City of Larkspur, the City of Mill Valley, the City of Novato, the City of Richmond, the Town of Ross, the Town of San Anselmo, the City of San Rafael, the City of Sausalito and the Town of Tiburon; and

**WHEREAS**, MEA’s founding mission is to address climate change by using a wide range of renewable energy sources, reducing energy related greenhouse gas emissions and promoting the development of energy efficiency programs; and

**WHEREAS**, the addition of new communities to MEA’s membership will increase state-wide renewable energy use and decrease greenhouse gas emissions and will thus allow MEA to further progress towards its founding mission; and

**WHEREAS**, it is MEA’s policy to explore and support customer electric service in new communities to further agency goals; and

**WHEREAS**, MEA desires to allow new communities to join the MEA through an affiliate membership process if 1). the new community is located in a county that is not more than 30 miles from MEA’s existing jurisdiction, 2). the customer base in the new community is 40,000 or less, 3). the new community meets the established affiliate membership criteria of the Board, and 4). the new community adopts the ordinance required by Public Utilities Code Section 366.2(c)(10) and signs the Marin Energy Authority Joint Powers Agreement as a Party to the Agreement; and

**NOW, THEREFORE, BE IT RESOLVED**, by the Board of Directors of the Marin Energy Authority that the Marin Energy Authority Board approves affiliate membership process for new communities to become parties to the Marin Energy Authority Joint Powers Authority Agreement.

**PASSED AND ADOPTED** at a regular meeting of the Marin Energy Authority Board of Directors on this 3<sup>rd</sup> day of October by the following vote:

	<b>AYES</b>	<b>NOES</b>	<b>ABSTAIN</b>	<b>ABSENT</b>
City of Belvedere				
Town of Corte Madera				
Town of Fairfax				
City of Larkspur				
County of Marin				
City of Mill Valley				
City of Novato				
City of Richmond				
Town of Ross				
Town of San Anselmo				
City of San Rafael				
City of Sausalito				
Town of Tiburon				

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CHAIR, MARIN ENERGY AUTHORITY BOARD

ATTEST:

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SECRETARY, MARIN ENERGY AUTHORITY BOARD



**REGULATORY UPDATE  
SUMMARY OF PROCEEDINGS**

**MEA BOARD MEETING – OCTOBER 3, 2013**

**CALIFORNIA PUBLIC UTILITIES COMMISSION (CPUC)**

**Cost Allocation and Procurement Affecting CCA**

**1) PG&E Energy Resource Recovery Account (ERRA) 2014..... A.13-05-015**

<u>MEA’s Interest:</u>	To address PG&E’s proposed revenue requirements from both bundled and unbundled customers during 2014 and factors in revised PCIA calculations.	
<u>Actions Taken:</u>	<u>ERRA</u>	
	- Intervenor Testimony	September 16
	- Rebuttal Testimony	September 20
	<u>Annual Electric True-Up (AET)</u>	
	- PG&E Files Advice Letter 4278-E	August 30
	- Protest to AL 4278-E	September 19
<u>Next Steps:</u>	- Hearings, if necessary	October 9-10
	- Opening Briefs	October 23
	- PG&E Update	November 5
	- Additional Briefing	November 15
	- Proposed Decision	November 25
	- Final Decision	December 2013

**2) PG&E 2014 General Rate Case – Phase 2..... A.13-04-012**

<u>MEA’s Interest:</u>	To address rate design and other issues applicable to CCA and MEA.	
<u>Actions Taken:</u>	-	
<u>Next Steps:</u>	- DRA Serves Testimony	November 15
	- Intervenors Serve Testimony	December 13
	- All-party Rebuttal Testimony	February 7
	- Evidentiary Hearings	February 24 – March 7
	- Opening Briefs	April 4
	- Reply Briefs	April 18
	- Request for Final Oral Argument and Submission	May 2



**3) Petition for Rulemaking on Cost Allocation Issues ..... P.12-12-010**

<u>MEA's Interest:</u>	MEA has petitioned the CPUC to start a proceeding in which cost allocation, cross-subsidization and non-bypassable charge issues will be addressed.	
<u>Actions Taken:</u>	-	
<u>Next Steps:</u>	- Workshop to be scheduled	

**4) PG&E 2014 General Rate Case – Phase 1 ..... A.12-11-009**

<u>MEA's Interest:</u>	To address cost functionalization and other issues applicable to CCA and MEA.	
<u>Actions Taken:</u>	- Joint Settlement (PG&E, TURN, MEA)	August 29
	- Opening Briefs	September 6
	- Reply Briefs	September 27
<u>Next Steps:</u>	- Update Filing	October 4
	- Update Hearing	October 14
	- Proposed Decision	November 19
	- Decision	December 19

**5) EPIC Implementation Applications ..... A.12-11-001, et al.**

<u>MEA's Interest:</u>	To insure that the program administrators (PG&E, SCE, and SDG&E) are applying these funds to programs in a competitively neutral fashion.	
<u>Actions Taken:</u>	-	
<u>Next Steps:</u>	- Final Decision	On Hold

**6) 2012 Long Term Procurement Plan (LTPP) ..... R.12-03-014**

<u>MEA's Interest:</u>	Involvement regarding the cost allocation mechanism (CAM) and other matters.	
<u>Actions Taken:</u>	<u>Track 2 and Track 4 Schedules:</u>	
	- Comments on Bench Ruling Regarding Timing	September 10
	- Reply Comments on Bench Ruling Regarding Timing	September 13
	<u>Track 2 – System Needs:</u>	
	- Cancelled	Per 9/16 Ruling
	<u>Track 4 – San Onofre Nuclear Power (SONGS):</u>	
	- Reply to CAISO, SCE, SDG&E and City of Redondo Beach Testimony, and Opening Testimony of all other parties	September 30
	- Comments on ALJ Questions from 9/4/13 PHC	September 30

<u>Next Steps:</u>	- SONGS Hearing Presentation by SCE (I.12-10-013)	October 7
	<u>Track 3 – Procurement Rules:</u>	
	- Proposed Decision on Procurement Rules	Summer 2013
	<u>Track 3 – Bundled Procurement:</u>	
	- Awaiting Scoping Memo and Schedule regarding Bundled Procurement	Timing Unclear
	<u>Track 4 – San Onofre Nuclear Power (SONGS):</u>	
	- All Parties Rebuttal Testimony	October 14
	- Prehearing Conference	October 2013
	- Evidentiary Hearings	Oct 28-Nov 1
	- Briefing Schedule	TBD
	- Last Date to request Final Oral Argument	Later of Dec 1 or date of Reply Briefs
	- Proposed Decision	December or Q1 2014, depending on hearings

**7) PG&E Economic Development Rate.....A.12-03-001**

<u>MEA’s Interest:</u>	This rate subsidy is intended to prevent companies from departing from California due to high energy costs; the rate is applied inequitably to CCA customers.	
<u>Actions Taken:</u>	- Comments on Proposed Decision	August 29
	- Reply Comments on Proposed Decision	September 3
	- All-Party Meeting	September 17
<u>Next Steps:</u>	- Proposed Decision on Commission Agenda	October 3

**8) Green Tariffs (SDG&E SunRate and PG&E Green Option)A.12-01-008, A.12-04-020**

<u>MEA’s Interest:</u>	Ensure appropriate cost allocation of SDG&E’s “SunRate” and PG&E’s “Green Option Tariff.”	
<u>Actions Taken:</u>	- Joint Case Management Statement	September 23
	- Prehearing Conference	September 25
<u>Next Steps:</u>	<u>Preliminary Schedule Discussed at Prehearing Conference:</u>	
	- Scoping Memo	October 15
	- Joint Proposal of IOUs	November 15
	- Workshop	November 27
	- Protest, Response and Intervenor Testimony	December 19
	- Rebuttal Testimony	January 10
	- Evidentiary Hearings	January 21-23

- Opening Briefs	February 21
- Reply Briefs	March 7
- Proposed Decision	Q2 2014

**9) CHP Settlement..... A.08-11-001, et al.**

<u>MEA’s Interest:</u>	Address issues raised by the combined heat and power (CHP) settlement approved in December 2011.	
<u>Actions Taken:</u>	<u>CHP Pilot Project</u> - PG&E Issues Revision AL 4253-E-A	September 16
<u>Next Steps:</u>	<u>CHP Pilot Project</u> - Awaiting Commission Disposition of AL 4253-E	

**Rulemakings on Standards**

**10) Demand Response Rulemaking ..... R.13-09-011**

<u>MEA’s Interest:</u>	MEA will be participating in demand response policy discussions and will advocate for an analysis of proper cost allocation for demand response programs and projects.	
<u>Actions Taken:</u>	- Rulemaking on Demand Response Issued	September 19
<u>Next Steps:</u>	- Workshop	October 16
	- Responses to a set of six questions regarding bridge funding and a staff pilot proposal	October 21
	- Prehearing Conference	October 24
	- Workshop	October 25

**11) Residential Rate Rulemaking..... R.12-06-013**

<u>MEA’s Interest:</u>	MEA will be participating to ensure that residential rate design elements facilitate customer choice.	
<u>Actions Taken:</u>	-	
<u>Next Steps:</u>	- ALJ Response to MEA Motion anticipated	[June]
	- Proposed Decision Issued	October

**12) Resource Adequacy..... R.11-10-023**

<b>MEA's Interest:</b>	Track revisions to resource adequacy rules as they apply to CCA.	
<b>Actions Taken:</b>	<u>Track 3 (Flexible and Local Capacity Requirements)</u>	
	- Energy Division proposal on QC for storage and wholesale Demand Response	September 10
	- Informal comments on Energy Division proposal	September 24
<b>Next Steps:</b>	<u>Capacity Market – CPUC/CAISO Joint Action</u>	
	- CPUC/CAISO RA Paper (Multi-Year RA Framework)	[TBD]
	<u>Track 3 (Flexible and Local Capacity Requirements)</u>	
	- Workshop(s) on flexible capacity issues	[October]
	- Last Day to File Motion to Request Evidentiary Hearings	December 2
	- Energy Division proposal on Refinements to RA	December
	- Workshop(s) on Energy Division Proposals	January
	- Local Capacity Requirement (LCR) Base Cases submitted to CAISO by PTOs	January*
	- Comments on December and January Workshops and Energy Division Proposals	February 17
	- Reply Comments on December and January Workshops and Energy Division Proposals	March 3
	- CAISO publishes draft LCR report	March 2014*
	- CAISO publishes final Flexible Capacity Requirement (FCR) report	April 1*
	- Comments on Final FCR Report	April 15
	- Reply Comments on Final FCR Report	April 22
	- CAISO publishes draft LCR Report	April*
	- CAISO publishes final LCR report	May 1*
	- Comments on Final LCR Report	May 8
	- Reply Comments on Final LCR Report	May 15
	- Proposed Decision on Track 3 LCR/FCR	May 2014
	- Final Decision on Track 3 LCR/FCR	June 2014
	* Subject to change by CAISO	

**13) Renewables Portfolio Standard (RPS) ..... R.11-05-005**

<u>MEA's Interest:</u>	Ensure appropriate implementation of RPS for purposes of CCA procurement.	
<u>Actions Taken:</u>	<u>Procurement Expenditure Limitations</u>	
	- Comments on Procurement Expenditure Limitations	September 26
	- Proposed Alternative Procurement Limitation Expenditures	September 26
	<u>RPS Compliance and Enforcement</u>	
	- Ruling Issued on RPS Compliance and Enforcement	September 27
<u>Next Steps:</u>	<u>Procurement Expenditure Limitations</u>	
	- Comments on Alternative Procurement Expenditure Limitation Proposals	October 23
	- Energy Division Workshop	Nov. 20-21
	- Revised Staff Proposal and Post-Workshop Ruling	January 14
	- Revised Alternate Proposals	January 17
	- Comments on all Proposals	February 7
	- Reply Comments on all Proposals	February 25
	<u>RPS Compliance and Enforcement</u>	
	- Comments on Ruling	October 21
	- Reply Comments on Ruling	November 1
	<u>RPS Confidentiality</u>	
	- Awaiting next steps on RPS Confidentiality	

**14) Energy Storage ..... R.10-12-007**

<u>MEA's Interest:</u>	This Phase 2 would “develop the costs and benefits for [energy storage systems] and establish how they should be allocated.”	
<u>Actions Taken:</u>	- Proposed Decision	September 3
	- Comments on Proposed Decision	September 23
	- Reply Comments on Proposed Decision	September 30
<u>Next Steps:</u>	- PD on Commission Agenda	[October 3]
	- Commission Consideration of continuing proceeding or opening subsequent Energy Storage Rulemaking	By Dec. 31
	- IOUs file Tier 3 Advice Letter with Proposed Energy Storage Auction Protocol	January 1
	- Commission consideration of Advice Letter	Q2 2014
	- First Energy Storage Auction	June 30
	- IOUs present results of Storage Auction to PRG and request approval of winning contracts	Q3-4 2014
	- Workshop evaluating data from first energy storage auction	Q4 2014
	- IOUs file Tier 3 Advice Letter with Proposed Second	Q3 2015

Energy Storage Auction Protocol - Commission consideration of Advice Letter - IOUs hold second energy storage auction	Q1 2016 June 30, 2016
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**Greenhouse Gas Proceedings and Cap and Trade**

**15) Cap and Trade 2014 Outreach Application ... A.13-08-026, A.13-09-002 , A.13-08-027**

<u>MEA's Interest:</u>	Ensure fair outreach for CCA customers regarding Cap and Trade. These proceedings are not yet consolidated.	
<u>Actions Taken:</u>	- Applications Filed by PG&E - PG&E Application Noticed in Daily Calendar	September 3 September 11
<u>Next Steps:</u>	- Protest to PG&E Application	October 11

**16) Cap and Trade Cost and Revenue Allocation ..... A.13-08-002 et al.**

<u>MEA's Interest:</u>	Ensure fair allocation of costs and revenues to MEA customers for 2014.	
<u>Actions Taken:</u>	- Applications Filed by Utilities - Proceedings Consolidated - PHC Statement - Prehearing Conference - Scoping Memo Issued	August 1 September 9 September 18 September 23 September 30
<u>Next Steps:</u>	- Intervenor Testimony Served - Reply Testimony Served - Opening Briefs - Reply Briefs - Proposed Decision Issued	October 9 October 16 October 30 November 6 November 2013

**17) GHG Costs (AB 32 Implementation) ..... R.11-03-012**

<u>MEA's Interest:</u>	MEA will monitor this new Commission rulemaking which will address potential utility cost and revenue issues associated with greenhouse gas (GHG) emissions.	
<u>Actions Taken:</u>	<u>Draft Resolution E-4611 Regarding 2013 Outreach</u> - Draft Resolution E-4611 Issued	September 16
<u>Next Steps:</u>	<u>Draft Resolution E-4611 Regarding 2013 Outreach</u> - Draft Resolution E-4611 Comments - Draft Resolution E-4611 on Agenda <u>Track 1: GHG Revenue – Finalization of EITE and small business revenue allocation formulae</u> - Proposed Decision to Be Issued	October 3 [October 17]  Sept./Oct.

<p><u>Track 1: GHG Revenue – Implementation Plans</u>                  - Proposed Decision on Utility Implementation Plans</p>	[June]
<p><u>Track 2: Low Carbon Fuel Standard (LCFS) Credit Revenue Allocation</u>                  - Proposed Decision on LCFS Proposals</p>	[September]
<p><u>Track 3: GHG Procurement and Revenue Allocation for Gas Utilities</u>                  - PHC to discuss process to address GHG procurement and revenue issues for gas utilities</p>	

**Energy Efficiency**

**18) Applications for 2013-2014 Energy Efficiency Programs ..... A.12-07-001, et al.**

<u>MEA’s Interest:</u>	This proceeding is the venue for MEA’s application for energy efficiency funds pursuant to §381.1(a) for the 2013-14 funding cycle.	
<u>Actions Taken:</u>	- Final Decision on Energy Efficiency Financing Pilot Programs	September 19
<u>Next Steps:</u>	-	

**19) Efficiency Savings and Performance Incentive (ESPI) Design..... R.12-01-005**

<u>MEA’s Interest:</u>	Determine methodologies for incentives for energy efficiency programs.	
<u>Actions Taken:</u>	- Final Decision on ESPI	September 5
<u>Next Steps:</u>	-	

**20) Energy Efficiency and EM&V ..... R.09-11-014**

<u>MEA’s Interest:</u>	Address EE program issues as they arise; EE Funds for CCAs	
<u>Actions Taken:</u>	-	
<u>Next Steps:</u>	- Awaiting next steps on SB 790/EE components per 03/25 Ruling - Awaiting guidance next steps for 2015 and Beyond CCA EE Programs	

**Data and Smart Grid Proceedings**

**21) Customer Data Access Proceeding..... A.12-03-002, et al.**

<u>MEA’s Interest:</u>	Ensure fair access of CCAs to data, including data backhaul mechanisms.	
<u>Actions Taken:</u>	- Final Decision on Customer Energy Data to Third Parties	September 19
<u>Next Steps:</u>	-	

**22) Smart Grid Privacy Policies..... R.08-12-009**

<u>MEA’s Interest:</u>	Determination of what privacy and security rules for energy usage data should be applicable to CCAs.	
<u>Actions Taken:</u>	<u>Privacy Implementation</u> - Final Resolution E-4599 Adopting Privacy and Security Rules for IOUs	September 19
<u>Next Steps:</u>	<u>Phase 2 – CCA and Privacy:</u> - Awaiting Next Steps on MEA Petition for Modification <u>Phase 3 – Energy Data Center:</u> - Proposed Decision Anticipated - Commission Decision Anticipated	[August] [September]

**CALIFORNIA AIR RESOURCES BOARD (CARB)**

**23) AB 32 Scoping Plan Update**

<u>MEA’s Interest:</u>	Include CCAs as an effective local government strategy to fulfill AB 32 GHG emissions goals.	
<u>Actions Taken:</u>	-	
<u>Next Steps:</u>	- CARB Expected to Release Preliminary Draft of 2013 Update - Public Workshop on CARB Update - CARB Board Meeting with Stakeholder Feedback and Public Comment	September October December



**CALIFORNIA ENERGY COMMISSION (CEC)**

**24) 2013 Integrated Energy Policy Report (IEPR) ..... 13-IEP-1D**

<u>MEA's Interest:</u>	Participate in the CEC's load and energy planning process resulting in the Integrated Energy Policy Report (IPER).	
<u>Actions Taken:</u>	- Comments on IEPR Update - IEPR Workshop	September 3 October 1
<u>Next Steps:</u>	-	

**CALIFORNIA INDEPENDENT SYSTEM OPERATOR (CAISO)**

**25) Multi-year Forward Framework**

Proceeding to be promulgated at the Commission to evaluate a multi-year forward resource adequacy framework, which would be applicable to CCAs. *See* R.11-10-023.

**26) Load Granularity**

<u>MEA's Interest:</u>	MEA to evaluate the impact of the proposal to disaggregate load by nodes as proposed by CAISO.	
<u>Actions Taken:</u>	- Issue Paper Released - Stakeholder Call - Stakeholder Comments Due - Draft Final Proposal and Study Posted - Stakeholder Call on Draft Final Proposal	August 9 August 21 September 4 September 18 October 1
<u>Next Steps:</u>	- Stakeholder Comments Due - FERC Proceeding Launches	October 11