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November 12, 2021

CA Public Utilities Commission
Energy Division
Attention: Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

MCE Advice Letter 55-E

Re: CalEnviroScreen 4.0 Updates for the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs

In compliance with California Public Utilities Commission's ("CPUC" or "Commission") Resolution E-4999,¹ Marin Clean Energy ("MCE") respectfully submits this Advice Letter ("AL") to incorporate recent updates to the California Communities Environmental Health Screening ("CalEnviroScreen" or "CES") tool into its Disadvantaged Communities Green Tariff ("DAC-GT") and Community Solar Green Tariff ("CS-GT") programs.

PURPOSE

Pursuant to Resolution E-4999, MCE submits this AL to update its DAC-GT and CS-GT program rules and requirements to reflect the new version of the CalEnviroScreen tool that was released on October 13, 2021. MCE also proposes limited updates to its tariffs to clarify customer eligibility as it relates to the updates to the CalEnviroScreen tool.

TIER DESIGNATION

Pursuant to Resolution E-4999, Ordering Paragraph ("OP") 1(p), this AL is submitted with a Tier 1 designation.

EFFECTIVE DATE

Pursuant to General Order ("GO") 96-B, this AL will become effective on November 12, 2021, the same day as the date submitted.

¹ Resolution E-4999 at pages 38-39 and Ordering Paragraph ("OP") 1(p).

BACKGROUND

On June 21, 2018, the Commission issued D.18-06-027 (“Decision”) adopting three new programs to promote the installation of renewable generation among residential customers in disadvantaged communities (“DACs”), as directed by the California Legislature in Assembly Bill (AB) 327 (Perea), Stats. 2013, ch 611. Two of these programs, the DAC-GT and CS-GT programs, are community solar programs that offer 100% solar energy to eligible customers and provide a 20% discount on the electric portion of the bill.²

Pursuant to OP 17 of D.18-06-027, Community Choice Aggregators (“CCAs”) may develop and implement their own DAC-GT and CS-GT programs. CCA programs must abide by all DAC-GT or CS-GT rules and requirements adopted in the Decision. The Decision provides that CCAs must file a Tier 3 advice letter to implement the CCA DAC-GT and CS-GT programs.³ Resolution E-4999 further stipulates that such advice letters must be filed on or before January 1, 2021 or the capacity allocated to the CCA will be reverted to an investor-owned utility (“IOU”) or another CCA.⁴

On May 7, 2020, MCE filed its Implementation AL for the DAC-GT and CS-GT programs with the Commission in MCE AL 42-E. On April 15, 2021, the Commission issued Resolution E-5124, approving MCE’s DAC-GT and CS-GT Implementation AL with modifications.

Participating customers in the DAC-GT and CS-GT programs must be located in a DAC. DACs are defined under D.18-06-027 as communities that are identified in the CalEnviroScreen tool as among the top 25 percent of census tracts statewide, plus the census tracts in the highest five percent of CalEnviroScreen’s Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.⁵ Resolution E-4999, OP 1(p) ordered the IOUs⁶ to update their DAC-GT and CS-GT tariffs within 30 days after the release of a new version of the CalEnviroScreen tool via Tier 1 AL. On October 13, 2021, the Office of Environmental Health Hazard Assessment, under the California Environmental Protection Agency, implemented its latest version of the CalEnviroScreen tool (version 4.0).

SUMMARY OF TARIFF CHANGES

1. CES Changes

In compliance with Resolution E-4999, MCE updates the language in its tariff sheets to replace all language stating “CalEnviroScreen 3.0” with “the latest version of the CalEnviroScreen tool”. The

² The third program established by the Decision is the DAC-Single-family Affordable Solar Housing program which is managed by a statewide program administrator

³ D.18-06-027 at p. 104, OP 17.

⁴ Resolution E-4999 at page 54, Findings and Conclusions 19.

⁵ D.18-06-026 at p.16

⁶ While Resolution E-4999 was directed specifically at IOU program administrators (“PAs”), it is assumed that these requirements also apply to CCA PAs.

relevant tariff modifications are shown in redline format on Appendix A (Electric Schedule DAC-GT) and Appendix B (Electric Schedule CS-GT).⁷

2. Customer Eligibility Clarifications Due to CES Updates

Per Resolution E-4999, OP 1(r), program administrators (“PAs”) shall allow a CS-GT project with an executed Power Purchase Agreement (“PPA”) to retain its original customer eligibility rules throughout the life of that project, even if the qualified DAC designations change in a subsequent iteration of the CalEnviroScreen tool. MCE clarifies the language in Electric Schedule CS-GT accordingly. A redline version of Schedule CS-GT is attached as Appendix B.

CONCLUSION

MCE respectfully requests the Commission approve the modifications to its DAC-GT and CS-GT tariff sheets as described herein.

NOTICE

In accordance with General Rule 4 of GO 96-B, MCE is serving copies of this AL to the interested parties shown on the R. 14-07-002 and A.16-07-015 service lists. For changes to these service lists, please contact the Commission’s Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Pursuant to the March 20, 2020 order from Executive Director waiving the hard copy filing requirements for the AL pursuant to GO 96-B Rule 1.3, MCE will not be filing a hard copy of this AL.

PROTESTS

Anyone wishing to protest this AL may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and MCE no later than 20 days after the date of this AL. Protests should be submitted to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this AL should be sent by letter or transmitted electronically to the attention of:

⁷ The DAC-GT and CS-GT Electric Schedules included in this AL are provided for informational purposes to further support the Commission’s review of this AL. MCE Electric Schedules are subject to MCE Board review and approval and may be updated to reflect the disposition of the MCE Board.

Jana Kopyciok-Lande
Strategic Policy Manager
MARIN CLEAN ENERGY
1125 Tamalpais Ave
San Rafael, CA 94901
Email: jkopyciok-lande@mcecleanenergy.org

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

CORRESPONDENCE

For questions, please contact Jana Kopyciok-Lande at (415) 464-6044 or by electronic mail at jkopyciok-lande@mceCleanEnergy.org

/s/ Jana Kopyciok-Lande

Jana Kopyciok-Lande
Strategic Policy Manager
MARIN CLEAN ENERGY

cc: Service Lists R.14-07-002 and A.16-07-015

Attachments:

- Appendix A: Electric Schedule DAC-GT
- Appendix B: Electric Schedule CS-GT



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

APPENDIX A



ELECTRIC SCHEDULE DAC-GT

DISADVANTAGED COMMUNITIES GREEN TARIFF PROGRAM

Effective Date: November 12, 2021~~April 15, 2021~~

APPLICABILITY

The Disadvantaged Communities Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) under which eligible customers have their electricity usage met with 100% solar energy based on their actual usage each month while also receiving a 20% discount on their OAS.

To enroll under the rate, a customer must meet the following eligibility requirements:

- Customers must receive electric generation service from MCE;
- Customer must be on a residential rate;
- Customer must meet the income eligibility requirements for the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs;
- The customer's service address must be located in a disadvantaged community (DAC). DACs are defined as communities that are identified in the latest version of the CalEnviroScreen ~~3.0~~ tool as among the top 25 percent of census tracts statewide, plus the census tracts in the highest five percent of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. In the event that the CalEnviroScreen tool is updated, enrolled customers will retain their eligibility even if their census tract is no longer considered an eligible DAC as defined above.

Service accounts enrolled under the following programs and services are ineligible to enroll under the DAC-GT rate:

- Standby service
- Net energy metering (NEM) rates;
- Non-metered service;
- Rates that are not CARE- or FERA-eligible;
- Non-residential rates;

- Master-metered customers;
- Customers enrolled in Community Solar Green Tariff (CS-GT) rate schedule.

Eligibility of customers is verified at the level of the Service Agreement ID (SA ID).

ENROLLMENT TERMS

Enrollment of customers under Schedule DAC-GT occurs at the level of the SA ID. Customer enrollment is capped at a maximum of 2 MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.

Eligible customers may enroll under the rate on a first-come, first-served basis until customer subscriptions reach MCE's DAC-GT program cap. Once MCE reaches its program cap, a wait list will be maintained for new subscriptions. When program capacity becomes available, MCE will continue enrolling eligible customers either from the waitlist (if applicable), or on a first-come, first-served basis up to the program cap.

The customer will be placed on the DAC-GT rate on the first day of the next billing cycle where the billing cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next billing cycle may result in the customer being placed on the DAC-GT rate in the following billing cycle.

A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment. There is no contract required when enrolling in the DAC-GT program. Customers may enroll for any number of months, and there is no enrollment or cancellation fee. Cancellation of a customer's participation will become effective on the next meter read date; cancellations made within five (5) business days of the next meter read date may not be changed for an additional billing cycle.

A customer's service under this schedule is portable within MCE electric service area as long as the customer continues to live in a DAC as defined under the program and continues to meet all other eligibility requirements. If the customer is found to still be eligible, MCE retains their status as a program participant and does not require the customer to go on a waitlist, as long as the customer's turn-on date at the new location is within 90 days of their final billing date at their original location.

Customers who, after enrollment into the DAC-GT Program, become ineligible for CARE or FERA will be de-enrolled from the DAC-GT program.

RATES

Customers taking service on this rate schedule will receive a twenty (20) percent discount on the electric portion of the bill compared to their OAS. The discount applies as long as customers are enrolled under the programs and they comply with all the eligibility and enrollment terms.

For low-income customers enrolled in the CARE or FERA programs, the OAS is the customer's existing CARE or FERA rate. Accordingly, the 20% discount for these customers will be applied to low-income customer bills after the CARE/FERA discount has been applied.

For customers who are not enrolled in CARE or FERA programs, the OAR is the customer's existing rate schedule before program enrollment. Residential customer SA IDs that are already enrolled in MCE's 100% renewable energy generation service option (i.e., MCE's "Deep Green" rate) when enrolling under the programs, will be defaulted to MCE's base rate (i.e., MCE's "Light Green" rate) for the purposes of calculating the 20 percent discount.

BILLING

Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT is provided by both PG&E and MCE: MCE calculates the twenty (20) percent discount for the generation portion of the electric bill and PG&E calculates the twenty (20) percent discount for the delivery portion of the electric bill.

Both entities display the discount on their respective portion of the customer's utility bill.

METERING

All customers must be metered according to the requirements of their OAS.

APPENDIX B



ELECTRIC SCHEDULE CS-GT

COMMUNITY SOLAR GREEN TARIFF PROGRAM

Effective Date: November 12, 2021~~April 15, 2021~~

APPLICABILITY

The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) under which eligible customers have their electricity usage met with up to 100% solar energy produced by a local community solar project while also receiving a 20% discount on their OAS.

1. Residential Customer Eligibility

To enroll under the rate, a customer must meet the following eligibility requirements:

- Customers must receive electric generation service from MCE;
- Customer must be on a residential rate, except for the project sponsor;
- At least fifty percent of a project's capacity must be reserved by low-income customers, defined as those meeting the income qualifications for either the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs;
- The customer's service address must be located in a disadvantaged community (DAC). DACs are defined as communities that are identified in the latest version of the CalEnviroScreen 3.0 tool as among the top 25 percent of census tracts statewide, plus the census tracts in the highest five percent of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. In the event that the CalEnviroScreen tool is updated, customers residing in a census tract that is considered an eligible DAC at the execution of the Power Purchase Agreement (PPA) for a CSGT solar project remain eligible for the program and its tariff ~~enrolled customers will retain their eligibility~~ even if their census tract is no longer considered an eligible DAC as defined above as long as such customer continues to meet all other eligibility criteria. This grandfathered eligibility will apply to both existing subscribers and customers not previously subscribed to

the CSGT solar project ~~in that same DAC~~, to ensure that the project's output can be fully subscribed by customers whose DAC census tract is within 5-miles of the project.

- The solar generation project customers subscribe to must be located within five miles of the participating customers' census tract.

Service accounts enrolled under the following programs and services are ineligible to enroll under the CS-GT rate:

- Standby service
- Net energy metering (NEM) rates;
- Non-metered service;
- Customers enrolled in Disadvantaged Communities Green Tariff (DAC-GT) rate schedule.

Master-metered customers may participate in the CS-GT program so long as they enroll all of their usage under the master-metered account in the program. Individual tenants of a master-meter customer are not eligible to participate on an individual basis. Master-metered customers must also meet all other eligibility requirements.

Eligibility of customers is verified at the level of the Service Agreement ID (SA ID).

2. Sponsor Eligibility

Under the CS-GT rate, community involvement must be demonstrated by a non-profit community-based organization (CBO), a local government entity, or a school "sponsoring" a community solar project on behalf of residents. The sponsor's role is to work with the project developer to encourage program participation in the community.

To receive the 20% discount on eligible SA IDs as described below, the sponsor must fulfill the following requirements:

1. The sponsor must be an MCE electric customer;
2. The sponsor must take service on the Community Solar Green Tariff;
3. The sponsor must be located in the same geographic areas as any other customer, i.e., within a disadvantaged community with the solar project being located 5 miles from the sponsor's census tract;
4. Fifty percent of the project's capacity must be subscribed by low-income customers; and
5. The sponsor must meet all other eligibility requirements of any participating customer as described in the section on CS-GT customer eligibility above (including ineligible rate schedules).

Sponsors that do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible to receive the 20 percent discount.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may share the 20% discount as long as all sponsors meet the eligibility requirements outlined

above.

A sponsor may also be (although is not required to be) a site host.¹

ENROLLMENT TERMS

1. Residential Customer Enrollment

Enrollment of customers under Schedule CS-GT occurs at the level of the SA ID. Customer enrollment is capped at a maximum of 2 MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.

Customers subscribe to a percentage of the solar system's project capacity based on their previous 12-month average monthly usage.² This percentage allocation is set at the time of customer subscription but may be revisited periodically to ensure accurate allocations of project capacity. Customers cannot be subscribed to more than one CS facility at any time.

Eligible customers may enroll under the rate on a first-come, first-served basis until customer subscriptions reach MCE's CS-GT program cap. Once MCE reaches its program cap, a wait list will be maintained for new subscriptions. When program capacity becomes available, MCE will continue enrolling eligible customers either from the waitlist (if applicable), or on a first-come, first-served basis up to the program cap.

Low-income customers will be enrolled on a first-come, first-served basis. Once 50 percent of project capacity is subscribed by low-income customers, non-low-income qualified customers located in DACs will become eligible for enrollment. These customers can be recruited before the 50 percent subscription requirement for low-income customers is met. However, they will be placed on a waitlist until 50 percent of the project capacity is subscribed by low-income customers. If the low-income subscription rate drops below 50 percent over the life of the project, existing non-low-income customers are not required to go back on a waitlist. However, new enrollments of non-low-income program participants will be barred until the 50 percent low-income threshold is met again. During this time, new enrollments of non-low-income participants will be put on a waitlist.

The customer will be placed on the CS-GT rate on the first day of the next billing cycle where the billing cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next billing cycle may result in the customer being placed on the CS-GT rate in the following billing cycle.

¹ For the purposes of this program, the concept of a "host" only refers to a customer site where the project is located. The community solar project must be located in-front-of-the meter, even if located at a customer host site. Accordingly, all concepts and rules of an in-front-of-the-meter program continue to apply.

² If previous 12-month historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

A participating customer can remain on the CS-GT rate for the duration of the solar project's contract term, or up to 20 years, whichever is less. There is no contract required when enrolling in the DAC-GT program. Customers may enroll for any number of months, and there is no enrollment or cancellation fee. Cancellation of a customer's participation will become effective on the next meter read date; cancellations made within five (5) business days of the next meter read date may not be changed for an additional billing cycle. Customer participation in the program automatically terminates should the PPA between MCE and the developer for the CS-GT facility to which the customer is subscribed be terminated or the delivery term ends.

A customer's service under this schedule is portable within MCE electric service area as long as the customer continues to live in a DAC as defined under the program and continues to meet all other eligibility requirements. If the customer is found to still be eligible, MCE retains their status as a program participant and does not require the customer to go on a waitlist, as long as the customer's turn-on date at the new location is within 90 days of their final billing date at their original location.

2. Sponsor Enrollment

Sponsors of a CS-GT project are subject to the same enrollment rules and requirements as described above for residential customers with one modification. A sponsor's subscription allocation is limited to a maximum of 25 percent of the project's energy output (not to exceed the sponsor's energy needs).

The same principle applies if multiple sponsors share the 20% discount. If two or more sponsors are designated, the sponsors will need to inform MCE in writing of how the "discountable usage" are to be allocated between them.

RATES

1. Residential Customer Rates

Customers taking service on this rate schedule will receive a twenty (20) percent discount on the electric portion of the bill compared to their OAS. The discount applies as long as customers are enrolled under the programs and they comply with all the eligibility and enrollment terms.

For low-income customers enrolled in the CARE or FERA programs, the OAS is the customer's existing CARE or FERA rate. Accordingly, the 20% discount for these customers will be applied to low-income customer bills after the CARE/FERA discount has been applied.

For customers who are not enrolled in CARE or FERA programs, the OAS is the customer's existing rate schedule before program enrollment. Residential customer SA IDs that are already enrolled in MCE's 100% renewable energy generation service option (i.e., MCE's "Deep Green" rate) when enrolling under the programs, will be defaulted to MCE's base rate (i.e., MCE's "Light Green" rate) for the purposes of calculating the 20 percent discount.

2. Sponsor Rates

CS-GT project sponsors who meet all of the eligibility requirements outlined above receive a twenty

(20) percent bill discount on enrolled SA IDs. The sponsor bill discount will be calculated based on the same methodology as described above for residential program participants with one modification. The sponsor bill discount is only applied to a sponsor's subscription allocation, i.e. limited to a maximum of 25% of the project's energy output (not to exceed the sponsor's energy needs under the enrolled SA IDs). The discount applies as long as sponsors are enrolled under the programs and they comply with all the sponsor eligibility and enrollment terms described above.

If two or more sponsors are designated, both sponsors must inform MCE in writing of how the "discountable usage", capped at 25% of the project's energy output, are to be allocated among them. MCE will then calculate the applicable discount to each sponsor accordingly.

The sponsor's discount is available to sponsors only after the community solar project has reached its required minimum 50% low-income subscription rate. If the subscription rate of low-income customers drops under 50% of project capacity at any time throughout the life of the project, the sponsor bill credit will not be revoked.

BILLING

Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule CS-GT is provided by both PG&E and MCE: MCE calculates the twenty (20) percent discount for the generation portion of the electric bill and PG&E calculates the twenty (20) percent discount for the delivery portion of the electric bill.

Both entities display the discount on their respective portion of the customer's utility bill.

METERING

All customers must be metered according to the requirements of their OAS.