



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Marin Clean Energy (MCE)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Amulya Yerrapotu

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EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 79-E-A

Tier Designation: 2

Subject of AL: Supplemental: 2025 Budget Request and Marketing, Education and Outreach Plan for the Disadvantaged Communities Green Tariff Program

Keywords (choose from CPUC listing): COMPLIANCE

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.24-05-065, E-4999, E-5125,

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: 79-E

Summarize differences between the AL and the prior withdrawn or rejected AL: This AL makes corrections to the

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 8/16/24

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Amulva Yerrapotu  
Title: Policy Analyst  
Utility/Entity Name: Marin Clean Energy

Telephone (xxx) xxx-xxxx: (925) 378-6729  
Facsimile (xxx) xxx-xxxx:  
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Contact Name: MCE Regulatory  
Title: Regulatory Account  
Utility/Entity Name: Marin Clean Energy

Telephone (xxx) xxx-xxxx: N/A  
Facsimile (xxx) xxx-xxxx: N/A  
Email: regulatory@mcecleanenergy.org

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

## ENERGY Advice Letter Keywords

|                           |  |                                |
|---------------------------|--|--------------------------------|
| Affiliate                 | Direct Access                          | Preliminary Statement          |
| Agreements                | Disconnect Service                     | Procurement                    |
| Agriculture               | ECAC / Energy Cost Adjustment          | Qualifying Facility            |
| Avoided Cost              | EOR / Enhanced Oil Recovery            | Rebates                        |
| Balancing Account         | Energy Charge                          | Refunds                        |
| Baseline                  | Energy Efficiency                      | Reliability                    |
| Bilingual                 | Establish Service                      | Re-MAT/Bio-MAT                 |
| Billings                  | Expand Service Area                    | Revenue Allocation             |
| Bioenergy                 | Forms                                  | Rule 21                        |
| Brokerage Fees            | Franchise Fee / User Tax               | Rules                          |
| CARE                      | G.O. 131-D                             | Section 851                    |
| CPUC Reimbursement Fee    | GRC / General Rate Case                | Self Generation                |
| Capacity                  | Hazardous Waste                        | Service Area Map               |
| Cogeneration              | Increase Rates                         | Service Outage                 |
| Compliance                | Interruptible Service                  | Solar                          |
| Conditions of Service     | Interutility Transportation            | Standby Service                |
| Connection                | LIEE / Low-Income Energy Efficiency    | Storage                        |
| Conservation              | LIRA / Low-Income Ratepayer Assistance | Street Lights                  |
| Consolidate Tariffs       | Late Payment Charge                    | Surcharges                     |
| Contracts                 | Line Extensions                        | Tariffs                        |
| Core                      | Memorandum Account                     | Taxes                          |
| Credit                    | Metered Energy Efficiency              | Text Changes                   |
| Curtable Service          | Metering                               | Transformer                    |
| Customer Charge           | Mobile Home Parks                      | Transition Cost                |
| Customer Owned Generation | Name Change                            | Transmission Lines             |
| Decrease Rates            | Non-Core                               | Transportation Electrification |
| Demand Charge             | Non-firm Service Contracts             | Transportation Rates           |
| Demand Side Fund          | Nuclear                                | Undergrounding                 |
| Demand Side Management    | Oil Pipelines                          | Voltage Discount               |
| Demand Side Response      | PBR / Performance Based Ratemaking     | Wind Power                     |
| Deposits                  | Portfolio                              | Withdrawal of Service          |
| Depreciation              | Power Lines                            |                                |



July 8, 2024

California Public Utilities Commission  
Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102-3298

**MCE Supplemental Advice Letter 79-E-A**

**RE: Supplemental: 2025 Budget Request and Marketing, Education and Outreach Plan for the Disadvantaged Communities Green Tariff Program**

**PURPOSE**

MCE hereby submits this supplement to Advice Letter 79-E addressing corrections to the 2025 Budget Request and Marketing, Education and Outreach Plan for the Disadvantaged Communities Green Tariff Program that was submitted on July 5, 2024.

This supplemental advice letter is made in accordance with General Order (GO) 96-B and General Rule 7.5.1, which authorizes utilities to make revisions or corrections to advice letters through the submittal of a supplement. This supplement replaces Advice Letter 79-E in part, and Attachment A of Advice Letter 79-E in its entirety.

**BACKGROUND**

Pursuant to Ordering Paragraphs (“OP”) 2 and 4 of Resolution E-4999,<sup>1</sup> OP 3 of Resolution E-5125,<sup>2</sup> and OPs 2 and 3 of D.24-05-065,<sup>3</sup> Marin Clean Energy (“MCE”) submitted MCE AL-79, the program budget request and marketing, education and outreach (“ME&O”) plan for the Disadvantaged Communities Green Tariff (“DAC-GT) program for the program year (“PY”) 2025, on July 5, 2024.

On page 4 of Attachment A, in Table 1: MCE Budget Forecast for PY 2025, MCE inadvertently

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<sup>1</sup> OP 2 and 4 of Resolution E-4999 specifically directed Pacific Gas and Electric Company, Southern California Edison and San Diego Gas & Electric Company to submit annual program budget estimates and ME&O plans to the Commission by February 1 of each year. MCE’s implementation Advice Letter, MCE AL 42-E/E-A/E-B was approved in Resolution E-5124, which brought MCE under the same program rules and reporting structure applicable to the IOUs.

<sup>2</sup> OP 3 of Resolution E-5125 directed that DAC-GT and CS-GT Annual Budget Advice Letters are to be submitted as Tier 2 ALs to allow for additional review and oversight.

<sup>3</sup> OP 2 of D.24-05-065 discontinues the CS-GT program and directs program administrators to transfer remaining capacity, customers, and programs into the DAC-GT program. OP 3 of D.24-05-065 makes several modifications to the DAC-GT program, which are reflected in this budget submission.

used an incorrect value for the Generation Cost Delta, incorrectly inflating energy consumption from program participants by 25%. This, in turn, impacts subsequent sums (Total DAC-GT PY 2025 Budget Forecast, Total DAC-GT Budget Request for PY 2025, and Total MCE Budget Request for PY 2025).

After correcting the error, the 2025 Generation Cost Delta, Total DAC-GT PY 2025 Budget Forecast, Total DAC-GT Budget Request for PY 2025, and Total MCE Budget Request are all reduced by \$489,242.61. MCE now requests a total budget of \$6,302,724 for PY 2025.

MCE is submitting a revised Attachment A to correct the error. Please discard the previously submitted Attachment A in its entirety.

### **PROPOSED MODIFICATIONS TO ADVICE LETTER 79-E**

MCE proposes the following modification to Advice Letter 79-E, as shown in bold font.

“MCE hereby submits the budget request for PY 2025 for the DAC-GT program. Per Resolution E-4999, the budget request includes both the budget reconciliation for the previous PY (i.e., PY 2023) and the budget forecast for the upcoming PY (i.e., PY 2025). Because D.24-05-065 closes the CS-GT program for future procurement and MCE has not already procured a project for the CS-GT program, MCE does not include CS-GT in the PY 2025 budget forecast. However, MCE continues to include CS-GT program costs in the PY 2023 budget reconciliation. In summary, MCE requests a total budget of **\$6,302,724** for the DAC-GT program for PY 2025, including PY 2023 CS-GT reconciliation costs. Additional details can be found in Appendix A.”

### **TIER DESIGNATION**

This supplemental AL is submitted with a Tier 2 designation, the same Tier designation pursuant to OP 3 of Resolution E-5125.

### **EFFECTIVE DATE**

MCE requests that this supplemental AL become effective concurrent with the original AL 79-E, 30 calendar days from the July 5, 2024 date filing.

### **NOTICE**

A copy of this AL is being served on the official Commission service lists for Rulemaking R.14-07-002 and Application A.22-05-022.

For changes to this service list, please contact the Commission’s Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

### **PROTESTS**

MCE requests that the Commission, pursuant to General Order 96-B, General Rule 7.5.1, maintain the original protest and comment period designated in advice letter 79-E. Protests must be submitted to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this advice letter shall be sent electronically to the attention of:

Amulya Yerrapotu  
Policy Analyst  
Marin Clean Energy  
1125 Tamalpais Ave  
San Rafael, CA 94901  
Email: [ayerrapotu@mcecleanenergy.org](mailto:ayerrapotu@mcecleanenergy.org)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

### **CORRESPONDENCE**

For questions, please contact Amulya Yerrapotu at (925) 378-6729 or by electronic mail at [ayerrapotu@mcecleanenergy.org](mailto:ayerrapotu@mcecleanenergy.org).

/s/ Amulya Yerrapotu

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### Appendices

Appendix A: PY 2025 Budget Request  
Appendix B: PY 2025 ME&O Plan

cc: Service List for R.14-07-002 and A.22-05-022

**Budget Forecast for the Disadvantaged Communities Green  
Tariff Program for Program Year 2025**

*Proposed by Marin Clean Energy*



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## 1. BACKGROUND

MCE is a program administrator (PA) of the Disadvantaged Communities (DAC) Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) programs. Per Resolution E-4999, annual program budgets must be presented by program and include the following budget line items:<sup>1</sup>

1. Generation cost delta, if any;<sup>2</sup>
2. 20 percent bill discount for participating customers;
3. Program administration costs:<sup>3</sup>
  - a. Program management;
  - b. Information technology (IT);
  - c. Billing operations;
  - d. Regulatory compliance;
  - e. Procurement;
4. Marketing, education and outreach (ME&O) costs:
  - a. Labor costs;
  - b. Outreach and material costs;
  - c. Local CBO/ sponsor costs (for CS-GT only).

In this program budget, MCE includes both the budget reconciliation for the previous program year (PY) (i.e., PY 2023) and the budget forecast for the upcoming PY (i.e., PY 2025). As D.24-05-065 closes the CS-GT program for future procurement and MCE has not already procured a CS-GT project, MCE does not include CS-GT program costs for PY 2025, and only includes CS-GT costs in the budget reconciliation for PY 2023, but does not include CS-GT program costs for PY 2025.

In addition to budget reconciliation and forecast, annual program budget submissions must also include details on program capacity and customer enrollment numbers for both programs. More specifically, MCE reports on:

1. Existing solar generation capacity at previous PY's close (i.e., December 31, 2023);
2. Forecasted solar generation capacity under contract for procurement in the upcoming PY;
3. Customers served at previous PY's close (i.e., December 31, 2023); and

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<sup>1</sup> A detailed description of each budget line item can be found in MCE's Implementation Plan, submitted in Appendix A to MCE Advice Letter 42-E filed on May 7, 2020.

<sup>2</sup> Resolution E-4999 establishes that *above market* generation 9costs should include net renewable resource costs in excess of the otherwise applicable class average generation rate that will be used to calculate the customers' bills. In conversations with the CPUC's Energy Division after the release of the Resolution, it was clarified that this budget line item is intended to cover both a potential higher, as well as lower, cost of the DAC-GT/ CS-GT resources than the otherwise applicable class average generation rate. Hence, the term is updated to state the "*Delta of generation costs* between the DAC-GT/ CS-GT resources and the otherwise applicable class average generation rate."

<sup>3</sup> Resolution E-5124 established that PG&E can charge "CCA Integration Costs" to the programs; i.e. costs that incur to PG&E to enable CCAs to administer the programs (e.g., billing support functions). To date, CCAs have been including CCA integration costs on their budget ALs. On March 2, 2023, PG&E submitted Advice Letter 6872-E requesting that the CPUC approve a tariff modification to allow PG&E to record these CCA integration costs directly to PG&E's subaccount, instead of the CCAs seeking cost recovery. Therefore, MCE does not include the CCA integration cost in its 2025 budget forecast. However, MCE still includes the CCA integration cost in the calculation of its administration cost cap, per Resolution E-5124.

4. Forecasted customer enrollment for the upcoming PY.

Finally, MCE will submit the following workpapers to the California Public Utilities Commission’s (CPUC or Commission) Energy Division staff directly:

1. Calculation of the generation cost delta;
2. Calculation of the 20% bill discount to participating customers.

## 2. BUDGET FORECAST FOR PY 2025

For PY 2025, MCE forecasts a total budget of \$5,456,986 for the DAC-GT program. This budget forecast accounts for the program modifications established in D.24-05-065, including discontinuing the CS-GT program and rolling unused capacity into the DAC-GT program, increasing DAC-GT program capacity, and removing the Green-e certification requirement. A detailed budget forecast for each program by budget line item can be found in the table below.

*Table 1: MCE Budget Forecast for PY 2025*

| <b>Category</b>                            | <b>DAC-GT</b>       |
|--|---------------------|
| Generation Cost Delta                      | \$ 1,956,970        |
| 20% Bill Discount                          | \$ 3,310,666        |
| <b>Program Administration</b>              |                     |
| Program Management                         | \$ 22,820           |
| Information Technology                     | \$ 11,617           |
| Billing Operations                         | \$ 98,868           |
| Regulatory Compliance                      | \$ 18,996           |
| Procurement                                | \$ 15,690           |
| <b>Subtotal Program Administration</b>     | <b>\$ 167,991</b>   |
| <b>Marketing, Education &amp; Outreach</b> |                     |
| Labor Costs                                | \$ 6,357            |
| Outreach and Material Costs                | \$ 15,000           |
| <b>Subtotal ME&amp;O</b>                   | <b>\$ 21,357</b>    |
|  |                     |
| <b>Total</b>                               | <b>\$ 5,456,985</b> |

MCE provides a brief description of each of the budget line items below.

### **Generation Cost Delta**

To date, MCE has been using interim solar generation resources to support the DAC-GT program while it is procuring a dedicated solar facility for the program. On June 20, 2022, the Commission

granted MCE's request to approve its dedicated DAC-GT power purchase agreement (PPA).<sup>4</sup> On November 11, 2024, the Commission approved MCE's first request to amend its dedicated DAC-GT PPA. On June 19, 2024, the Commission approved MCE's second request to amend its dedicated DAC-GT PPA. The new dedicated solar generation facility is expected to come online in early 2026. As such, the DAC-GT generation cost delta budget forecast for 2025 is based on the PPA price of the current interim solar generation resource, compared to the costs of serving customers under MCE's residential base tariff, the "Light Green" tariff.

Decision 24-05-065 approves a 50% expansion of MCE's DAC-GT program capacity. Decision 24-05-065 also rolls any unused CS-GT capacity into MCE's DAC-GT program. MCE's DAC-GT program now has a total capacity of 8.249 MW. MCE plans to enroll customers using an interim resource as it works to procure a resource to serve the remaining program capacity. MCE anticipates using the existing DAC-GT interim resource for this purpose.

### **20 Percent Bill Discount**

As set forth in Resolution E-5124, MCE calculates the 20% bill discount on both the generation and transmission and distribution (T&D) portion of the electric bill for participating customers. The bill discount is then fully included on the generation portion of customer bills, i.e., the discount reduces the electric generation costs of a customer's bill only.<sup>5</sup> MCE then recovers these program costs via this budget AL filing.

In PY 2025, MCE expects to have approximately 5,805 customers enrolled in the DAC-GT program. D.24-05-065 expands MCE's DAC-GT program capacity by 3.609 MW. MCE estimates that it will be able to serve 2,540 customers with this new capacity, in addition to the existing 3,265 customers currently served by existing program capacity. MCE plans to enroll customers using an interim resource as it works to procure a new resource to serve the remaining program capacity. The PY 2025 forecast for the 20 percent bill discount is based on the actual average monthly bill discount provided to participating customers in 2023, with a 25% increase to account for forecasted increases in electricity rates. Future customers enrolled under the expanded capacity are assumed to have the same usage as existing customers.

### **Program Administration Costs**

Program administration includes program development, management, budgeting, and reporting. IT costs include the costs to develop program tools and updating existing systems to accommodate program enrollment and billing. Billing operations cover costs for ongoing billing operations and customer support, including the costs of MCE's third-party billing provider. While D.24-05-065 directs PG&E to provide a cost estimate for implementing an automated billing solution, it is uncertain whether such a solution will be implemented. As such, for the time being, MCE assumes that billing costs will remain as they are now. Regulatory Compliance covers costs for regulatory compliance and related program filings with the Commission. Procurement covers the costs to develop and manage the solicitations for solar resources under the program, ongoing contract management, as well as annual renewable energy credit (REC) retirement and compliance functions. D.24-05-065 removes the Green-e certification requirement, instead ordering program

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<sup>4</sup> See Disposition of MCE AL 63-E, MCE Disadvantaged Communities Green Tariff Program 2022 Power Purchase Agreement Approval.

<sup>5</sup> Resolution E-5124, p. 12.

administrators to independently track the retirement of RECs. MCE estimates those costs in the procurement forecast.

### **Marketing, Education and Outreach (ME&O)**

ME&O budgets are split in two categories – (1) MCE labor costs; and (2) MCE direct costs for outreach and material.

## **3. BUDGET CAPS**

Resolution E-4999 establishes a cap of 10% of the total budget for program administration costs and a cap of 4% of the total budget for ME&O costs, to apply beginning with each administrator's third program year.<sup>6</sup> Subsequently, in recognition that these programs may exceed the established caps because of their relatively small size, the time it takes to launch, and other factors, the Commission permitted PAs whose budgets exceed the established caps to submit a rationale supporting the exceedance in their Annual Budget Advice Letters (ABAL).<sup>7</sup> The ABAL was elevated from Tier 1 to Tier 2 to allow for additional review of this and other ABAL components.<sup>8</sup>

The 2025 budget forecast summarized above in Table 1 results in DAC-GT program administration budgets of 3% and ME&O budgets of 0%. As such, MCE does not require an adjustment to the program administration budget cap for DAC-GT for PY 2025.

## **4. BUDGET RECONCILIATION FOR PY 2023**

MCE submitted a budget forecast for PY 2023 as a part of its 2023 Budget Request and Marketing, Education, and Outreach Plan in AL 58-E on February 1, 2022. The table below shows the forecasted and actual costs for PY 2023 per budget line item, as well as the true-up amount that will be carried forward to future program years.

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<sup>6</sup> Resolution E-4999, p. 27.

<sup>7</sup> Resolution E-5125, p. 7.

<sup>8</sup> *Id.*

Table 2: MCE Budget Reconciliation for PY 2023

| Category                                   | DAC-GT              |                     |                             | CS-GT             |                  |                             |
|--|---------------------|---------------------|-----------------------------|-------------------|------------------|-----------------------------|
|  | Forecast            | Actual              | True-up (Actual - Forecast) | Forecast          | Actual           | True-up (Actual - Forecast) |
| Generation Cost Delta                      | \$ 988,083          | \$ 994,287          | \$ 6,204                    | \$ -              | \$ -             | \$ -                        |
| 20% Bill Discount                          | \$ 280,035          | \$ 1,489,780        | \$ 1,209,745                | \$ -              | \$ -             | \$ -                        |
| <b>Program Administration</b>              |                     |                     |                             |                   |                  |                             |
| Program Management                         | \$ 84,050           | \$ 10,125           | \$ (73,925)                 | \$ 97,150         | \$ 3,062         | \$ (94,088)                 |
| Information Technology                     | \$ 30,537           | \$ 7,343            | \$ (23,194)                 | \$ 19,009         | \$ 1,531         | \$ (17,478)                 |
| Billing Operations                         | \$ 76,735           | \$ 89,913           | \$ 13,178                   | \$ 34,422         | \$ 1,531         | \$ (32,891)                 |
| Regulatory Compliance                      | \$ 7,860            | \$ 27,582           | \$ 19,722                   | \$ 7,860          | \$ 18,510        | \$ 10,650                   |
| Procurement                                | \$ 26,815           | \$ 25,189           | \$ (1,626)                  | \$ 31,093         | \$ 1,834         | \$ (29,259)                 |
| CCA Integration Costs                      | \$ 2,430            | \$ 1,623            | \$ (807)                    | \$ -              | \$ -             | \$ -                        |
| <b>Subtotal Program Administration</b>     | <b>\$ 228,427</b>   | <b>\$ 161,775</b>   | <b>\$ (66,652)</b>          | <b>\$ 189,534</b> | <b>\$ 26,468</b> | <b>\$ (163,066)</b>         |
| <b>Marketing, Education &amp; Outreach</b> |                     |                     |                             |                   |                  |                             |
| Labor Costs                                | \$ 21,615           | \$ 3,220            | \$ (18,395)                 | \$ 59,605         | \$ 2,260         | \$ (57,345)                 |
| Outreach and Material Costs                | \$ 20,000           | \$ 6,248            | \$ (13,752)                 | \$ 26,000         | \$ -             | \$ (26,000)                 |
| Local CBO/ Sponsor Costs                   | \$ -                | \$ -                | \$ -                        | \$ 25,000         | \$ -             | \$ (25,000)                 |
| <b>Subtotal ME&amp;O</b>                   | <b>\$ 41,615</b>    | <b>\$ 9,469</b>     | <b>\$ (32,146)</b>          | <b>\$ 110,605</b> | <b>\$ 2,260</b>  | <b>\$ (108,345)</b>         |
|  |                     |                     |                             |                   |                  |                             |
| <b>Total</b>                               | <b>\$ 1,538,160</b> | <b>\$ 2,655,310</b> | <b>\$ 1,117,150</b>         | <b>\$ 300,139</b> | <b>\$ 28,728</b> | <b>\$ (271,411)</b>         |

## 5. 2025 BUDGET REQUEST

Based on the budget forecast for PY 2025 presented in Section 2 and the budget reconciliation for PY 2023 presented in section 4, MCE is requesting a total budget of \$6,302,724 for the DAC-GT and CS-GT programs in this budget AL.

*Table 3: MCE Budget Request for PY 2025*

|                                | DAC-GT              | CS-GT               | Total               |
|--------------------------------|---------------------|---------------------|---------------------|
| Budget Carry-over from PY 2023 | \$ 1,117,150        | \$ (271,411)        | \$ 845,739          |
| Budget Forecast for PY 2025    | \$ 5,456,985        | \$ -                | \$ 5,456,985        |
| <b>TOTAL</b>                   | <b>\$ 6,574,135</b> | <b>\$ (271,411)</b> | <b>\$ 6,302,724</b> |

## 6. PROGRAM CAPACITY AND ENROLLMENT NUMBERS

MCE reports existing program capacity and customer enrollment numbers as of December 31, 2023 in Table 4 below. In PY 2023, enrolled customers were served with an interim solar resource, as discussed above.

*Table 4: Program Capacity and Enrollment Count for DAC-GT and CS-GT for PY 2023*

| Category                       | DAC-GT | CS-GT |
|--------------------------------|--------|-------|
| Existing program capacity (MW) | 4.646  | 0     |
| Participating customers (#)    | 3,265  | 0     |

In Table 5, MCE reports forecasted capacity and customer enrollment for PY 2025. As noted above, MCE estimates that the dedicated project to serve existing DAC-GT will come online in early 2026. MCE plans to solicit a new project to serve the expanded DAC-GT capacity granted in D.24-05-065, but does not anticipate this project will come online during PY 2025. MCE plans to enroll additional customers under the expanded capacity using an interim resource until a new resource can be procured.

*Table 5: Forecasted Program Capacity and Enrollment Count for DAC-GT and CS-GT for PY 2025*

| Category  | DAC-GT |
|---|--------|
| Existing program capacity (MW)                  | 4.646  |
| Additional program capacity to be procured (MW) | 3.609  |
| Total program capacity (MW)                     | 8.249  |
| Estimated customer enrollment (#)               | 5,805  |