Empowering Our Clean Energy Future



MARIN COUNTY | NAPA COUNTY | UNINCORPORATED CONTRA COSTA COUNTY UNINCORPORATED SOLANO COUNTY | BENICIA | CONCORD | DANVILLE | EL CERRITO FAIRFIELD | HERCULES | LAFAYETTE | MARTINEZ | MORAGA | OAKLEY | PINOLE | PITTSBURG PLEASANT HILL | RICHMOND | SAN PABLO | SAN RAMON | VALLEJO | WALNUT CREEK

MCE Notice of Rate Adjustments Effective April 1, 2025

MCE – the primary electric generation provider in Contra Costa, Marin, Napa, and Solano Counties – will adjust its **demand charges for certain commercial rates**, effective April 1, 2025. The affected rates (AG4B, AGC, B19, B20, E19, and E20) will increase by 4.4% on average. **These adjustments impact less than 1% of MCE customers and do not apply to residential customers.**

As a not-for-profit public agency, MCE prioritizes stable, competitive rates while reinvesting in local community programs. Since its launch in 2010, MCE has saved customers more than \$100 million through lower rates and discounts compared to PG&E.

MCE will increase commercial demand charges to better align these rates with the underlying costs of service. This adjustment reflects rising wholesale energy costs across California and the nation due to factors such as increased demand for renewables, supply shortages, and inflation.

Learn more at mceCleanEnergy.org/rates.

We Welcome Your Questions

Email:	info@mceCleanEnergy.org		
Call:	(888) 632-3674		
Mail:	MCE		
	1125 Tamalpais Ave.		
	San Rafael, CA 94901		

MCE's mission is to confront the climate crisis by eliminating fossil fuel greenhouse gas emissions, producing renewable energy, and creating equitable community benefits. MCE offers renewable, fossil-free power at cost-competitive rates for more than 1.5 million residents and businesses in 38 Bay Area communities, and passes rate savings along to customers whenever possible.

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MCE will adjust demand charges, effective April 1, 2025. Demand charges do not apply to residential customers.

Rate Schedule	Rate Component	Current Rate (\$/kW)	Proposed Rate (\$/kW)
AG1B	Dmd Summer Maximum	\$ 3.99	\$ 5.45
AG4B	Dmd Summer Maximum	\$ 3.97	\$ 4.70
AG4C	Dmd Summer Partial Peak	\$ 4.19	\$ 4.97
AG5B	Dmd Summer Maximum	\$ 7.71	\$ 9.13
AG5C	Dmd Summer Partial Peak	\$ 8.65	\$ 10.25
AGC	Dmd Summer Peak	\$ 17.12	\$ 21.38
B19P	Dmd Summer Partial Peak	\$ 2.52	\$ 3.16
B19P	Dmd Summer Peak	\$ 17.19	\$ 21.57
B19P	Dmd Winter Peak	\$ 1.76	\$ 2.21
B19S	Dmd Summer Partial Peak	\$ 2.95	\$ 3.73
B19S	Dmd Summer Peak	\$ 20.33	\$ 25.66
B19S	Dmd Winter Peak	\$ 2.41	\$ 3.04
B19T	Dmd Summer Partial Peak	\$ 3.82	\$ 4.84
B19T	Dmd Summer Peak	\$ 15.28	\$ 19.34
B19T	Dmd Winter Peak	\$ 1.47	\$ 1.86
B20P	Dmd Summer Partial Peak	\$ 2.95	\$ 3.70
B20P	Dmd Summer Peak	\$ 21.49	\$ 26.88
B20P	Dmd Winter Peak	\$ 2.47	\$ 3.10
B20S	Dmd Summer Partial Peak	\$ 2.78	\$ 2.98
B20S	Dmd Summer Peak	\$ 19.20	\$ 20.57
B20S	Dmd Winter Peak	\$ 2.45	\$ 2.62
B20T	Dmd Summer Partial Peak	\$ 5.35	\$ 6.81
B20T	Dmd Summer Peak	\$ 22.41	\$ 28.59
B20T	Dmd Winter Peak	\$ 2.99	\$ 3.82
E19P	Dmd Summer Partial Peak	\$ 11.58	\$ 14.62
E19P	Dmd Summer Peak	\$ 11.58	\$ 14.62
E19S	Dmd Summer Partial Peak	\$ 13.17	\$ 16.44
E19S	Dmd Summer Peak	\$ 13.17	\$ 16.44
E19T	Dmd Summer Partial Peak	\$ 12.80	\$ 16.85
E19T	Dmd Summer Peak	\$ 12.80	\$ 16.85
E20P	Dmd Summer Partial Peak	\$ 13.57	\$ 17.07
E20P	Dmd Summer Peak	\$ 13.57	\$ 17.07
E20S	Dmd Summer Partial Peak	\$ 12.65	\$ 15.62
E20S	Dmd Summer Peak	\$ 12.65	\$ 15.62
E20T	Dmd Summer Partial Peak	\$ 16.45	\$ 21.11
E20T	Dmd Summer Peak	\$ 16.45	\$ 21.11