Understanding your energy choices

As part of our mutual commitment to support your energy choice, MCE and Pacific Gas and Electric Company (PG&E) have partnered to provide you with a comparison of typical commercial electric rates, average monthly charges, and sources of energy generated.

Commercial Electric Rate Comparison, B10S

	PG&E	MCE Light Green 60% renewable	MCE Deep Green 100% renewable
Generation Rate ($/kWh)	$0.18234	$0.15051	$0.16051
PG&E Delivery Rate ($/kWh)	$0.22508	$0.22508	$0.22508
PG&E PCIA/FF ($/kWh)	–$0.02310	$0.01173	$0.01173
Total Electricity Cost ($/kWh)	$0.38432	$0.38732	$0.39732
Average Monthly Bill ($)	**$5,855.40**	**$5,901.11**	**$6,053.46**

Monthly usage: 15,236 kWh | Monthly demand: 56 kW

Current rates as of April 1, 2025
This table compares electricity costs for an average commercial customer in the MCE/PG&E service area with an average monthly demand of 56 kilowatts (kW) and an average monthly usage of 15,236 kilowatt-hours (kWh). This is based on a representative 12-month billing history for all customers on B10S rate schedules for PG&E's and MCE's published rates as of April 1, 2025.

Generation Rate is the cost of creating electricity to power your business. The generation rate varies based on your energy provider and the resources included in your energy provider's generation supply.

PG&E Delivery Rate is a charge assessed by PG&E to deliver electricity to your business. The PG&E delivery rate depends on your electricity usage, but is charged equally to both MCE and PG&E customers.

PG&E PCIA/FF The Power Charge Indifference Adjustment (PCIA) is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay the above market costs for generation resources that were procured by PG&E on their behalf. "Above market" refers to expenditures for electric generation resources that cannot be fully recovered through sales of these resources at current market prices. PG&E acts as a collection agent for the Franchise Fee (FF) surcharge, which is levied by the California Public Utilities Commission on behalf of cities and counties in PG&E's service territory for all customers. PG&E bundled customers pay the PCIA and FF fees associated with the most currently available vintage year. PG&E charges MCE customers the PCIA and FF fees based on the year they transitioned to MCE service. Visit **mceCleanEnergy.org/commercial-rates** for more information.

If this comparison does not address your specific rate, please visit PG&E online at **pge.com/cca** or call **1-866-743-0335.** For information on MCE's generation rates, please visit **mceCleanEnergy.org/commercial-rates** or call **1-888-632-3674.**

2024 Electric Power Generation Mix*

	Percent of Total Retail Sales (kWh)		
Specific Purchases	**PG&E**	**MCE Light Green**	**MCE Deep Green**
Renewable	**23%**	**69%**	**100%**
Biomass & Biowaste	3%	2%	0%
Geothermal	0%	2%	0%
Eligible Hydroelectric	1%	4%	0%
Solar	14%	44%	50%
Wind	4%	17%	50%
Coal	**0%**	**0%**	**0%**
Large Hydroelectric	**12%**	**31%**	**0%**
Natural Gas	**2%**	**0%**	**0%**
Nuclear	**63%**	**0%**	**0%**
Other	**0%**	**0%**	**0%**
Unspecified Sources of Power**	**0%**	**0%**	**0%**
Total	**100%**	**100%**	**100%**

*As reported to the California Energy Commission's Power Source Disclosure Program. MCE and PG&E data is subject to an independent audit and verification that will not be completed until October 1, 2025. The figures above may not sum up to 100 percent due to rounding.

**Unspecified sources of power refers to electricity that is not traceable to a specific generating facility, such as electricity traded through open market transactions. Unspecified sources of power are typically a mix of all resource types, and may include renewables.