Subject: June MCE Board and Committee Recap + Legislative Update

Dear MCE Board of Directors,

Below is a recap of MCE's June 2026 Board and Committee meetings. Please let us know if you have any questions.

- Executive Committee – June 1, 2026
  - Recommended that the Board of Directors approve Proposed Resolution 2026-04 amending resolution 2023-09 to reflect the current project implementation structure and grant conditions associated with Department of Energy funding, and authorized staff to execute associated vendor agreements.
  - Recommended to the Board of Directors adoption of proposed Resolution 2026-05 Authorizing Remote Participation at meetings of the MCE Board and Finance Committee, as permitted by law.
  - Provided direction and feedback to staff on potential improvements to agenda and packet management.
- Technical Committee – June 5, 2026
  - Provided staff feedback on its 2026 Integrated Resource Plan guiding principles and draft Preferred Conforming Portfolio. Staff will bring the Integrated Resource Plan to the July Board meeting.
  - Discussed the 2026 Open Season, an annual competitive procurement process for renewable energy developers to submit proposals for supplying clean energy and storage
- Board of Directors – June 18, 2026
  - Approved Proposed Resolution 2026-04 to reflect the number of viable energy storage projects to be supported by a grant received from the Department of Energy, to install the batteries to enhance community resilience, support emergency operations, and meet all federal funding requirements.
  - Selected Leading Resources, Inc for Governance Assessment Services.
  - Approved Resolution 2026-05 Authorizing Remote Participation at meetings of the MCE Board and Finance Committee, as permitted by law.
- Public Workshop – June 25, 2026
  - Power Resources Workshop on Index + and CAISO Load Hedging.
  - Attended by 9 Board Members and 38 Members of the Public.
  - Recording found here.
- Finance Committee – June 25, 2026
  - Recommended to the Board of Directors approval of both a temporary waiver of the Operating Reserve Fund (ORF) policy cap and an $80 million deferral of FYE 2026 revenues to the ORF.

If your city or county would like to support state policies that promote affordable electric rates and protect community choice, please consider supporting the bills CalCCA is sponsoring this year. Your engagement will help to demonstrate statewide support for common sense policy reforms and a level playing field for CCAs.

Template letters of support are attached for both, and MCE staff can ensure your letter is received by the bill's author and submitted to the legislature as appropriate. If you would like staff support with submission, please send your letters to Vince Wiraatmadja, Senior Legislative Manager, at vwiraatmadja@mcecleanenergy.org.

SB 1138 (Padilla) - Lowering Resource Adequacy Costs
SB 1138 addresses the misalignment between the CPUC's rules for resource adequacy (RA) accounting and RA compliance. Today, RA compliance is measured on an hourly basis, meaning that load serving entities (LSEs) need to have sufficient capacity under contract to cover anticipated load during all hours of the day, all days of the year. However, RA purchases can only be made in monthly increments. This means that if an LSE needs additional capacity in just one or two hours out of a month, it must enter into a contract for the full month, rather than for only the hours it needs.

As a result, LSEs are paying for more capacity than we need, and in hours when we don't need it. SB 1138 aligns these rules by allowing hourly load obligation trading, which is projected to save California customers more than $100 million every year based on current pricing trends.

AB 1761 (Rogers) - PCIA Data Transparency
AB 1761 would improve access and transparency for data used to calculate the Power Charge Indifference Adjustment (PCIA) and other values derived from the PCIA calculation. This transparency will enable two primary benefits. First, it will allow more parties including CCA representatives and consumer advocates to review complex data sets and calculation methodologies, which will increase the chance of catching any mistakes that could harm customers. The bill incorporates the robust practices already in place at the PUC that protect market sensitive information. Second, it will allow CCAs to better forecast our customers' PCIA rates earlier and more accurately, which will allow more time for a CCA to consider whether and how it can reduce the PCIA burden on our customers.

Best,
Jesica